



**Utility Committee
Meeting Agenda
May 20, 2025
11:30 AM
Bentonville City Hall**

Call to Order

Pledge of Allegiance

Attendance

Approval of Minutes: May 6, 2025

I. New Business

1. **Informational Item about Electric Cost of Service Study** **Informational**
Further discussion about the Electric Cost of Service Study results.
2. **Ordinance Modifying Large Power Billing Process for Campus Billing** **Ordinance***
Until Electric Rate Schedule is modified to include a Campus Billing category, BEUD recommends modifying the large power billing process to ensure that a campus is not double billed on the demand rate. No budget adjustment is needed.
3. **Ordinance Waiving Competitive Bidding to Purchase 15 kV Substation Switches** **Ordinance***
Waiving the requirements of competitive bidding and purchasing 15 kV substation switches for \$54,450.00 plus applicable tax in order to maintain the same make/style of switches that have been installed for the last 10 years. No budget adjustment is needed.



City of Bentonville, Arkansas Agenda Item Form

Item Details

Council Meeting Date:		Submitted By:	
Phone:		For Department(s):	
Email:			

Item Type (Check all that apply)

Informational	Bid Award	Enter into an Agreement	Change Order
Recognizing Funds	Budget Adjustment	Waiver of Bid	Emergency Clause
Ordinance	Resolution		Informational

Title, Recommendation & Justification

Title:	
Action Recommendation & Justification:	
Additional Comments for Consideration (Optional):	

Amount for Approval:	\$
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Budget Impact

Is this Item Budgeted? YES NO ITEM HAS NO COST OTHER: _____

Budget Adjustment (to be completed by Finance when applicable)

Account Number (ORG-OBJECT)	Account Description	Expense	Revenue
Account Number (ORG-OBJECT)	Account Description	\$	\$
Account Number (ORG-OBJECT)	Account Description	\$	\$
Account Number (ORG-OBJECT)	Account Description	\$	\$
Account Number (ORG-OBJECT)	Account Description	\$	\$

Fund(s) Impacted

(check all that apply)

General Fund Utility Fund Street Fund Other(s): _____

Budget Impact Notes for Consideration (Optional):

Electric Cost of Service Draft Rate Design

May 2025



Corporate location:
Utility Financial Solutions, LLC
185 Sun Meadow Court
Holland, MI USA 49424
(616) 393-9722
Fax (888) 566-4430

Submitted Respectfully by:
Jillian Jurczyk, Manager
Utility Financial Solutions, LLC
jjurczyk@ufsweb.com

The City of Bentonville
Rate Design
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The City of Bentonville
Rate Design
Rate Design Summary

Customer Class	Projected Revenues Under Current Rates	Projected Revenues Under Proposed Rates Year 1	Projected Revenues Under Proposed Rates Year 2	Projected Revenues Under Proposed Rates Year 3	Projected Revenue Change Year 1	Projected Revenue Change Year 2	Projected Revenue Change Year 3	Projected Percentage Change Year 1	Projected Percentage Change Year 2	Projected Percentage Change Year 3	COS
Residential	\$ 38,926,960	\$ 40,873,308	\$ 40,873,308	\$ 40,873,308	\$ 1,946,348	\$ -	\$ -	5.0%	0.0%	0.0%	0.9%
Residential Net Metering	454,632	477,364	478,309	479,255	22,732	946	946	5.0%	0.2%	0.2%	1.6%
Small Commercial	12,262,840	12,875,982	12,875,982	12,875,982	613,142	-	-	5.0%	0.0%	0.0%	0.9%
Small Commercial Net Metering	79,746	83,733	83,321	82,908	3,987	(412)	(412)	5.0%	-0.5%	-0.5%	7.0%
Private Area Lighting	120,394	126,414	126,414	126,414	6,020	-	-	5.0%	0.0%	0.0%	7.1%
Mid-Commercial	10,289,823	10,804,315	10,804,315	10,804,315	514,491	-	-	5.0%	0.0%	0.0%	0.7%
Mid-Commercial Net Metering	65,925	69,221	69,699	70,178	3,296	479	479	5.0%	0.7%	0.7%	5.3%
Large Commercial	21,542,652	22,619,784	22,643,666	22,667,547	1,077,133	23,881	23,881	5.0%	0.1%	0.1%	-6.6%
Large Commercial Primary	6,189,438	6,498,909	6,475,189	6,451,469	309,472	(23,720)	(23,720)	5.0%	-0.4%	-0.4%	-6.6%
Large Commercial Net Metering	108,934	114,380	114,695	115,010	5,447	315	315	5.0%	0.3%	0.3%	-2.5%
Electric Vehicle Charging	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%
Total	\$ 90,041,343	\$ 94,543,410	\$ 94,544,898	\$ 94,546,385	\$ 4,502,067	\$ 1,488	\$ 1,488	5.0%	0.0%	0.0%	1.1%

Financial operating metrics and effects of the rate adjustment.

COS is based off of 2026.

5.0% rate adjustment is modeled for July 1, 2025.

Fiscal Year	Projected Rate Adjustments	Utility Funded Capital	Debt Coverage Ratio	Adjusted Operating Income	Optimal Operating Income	SCR Cash Balance	O&M Cash Balance	Projected Cash Balances	Recommended Minimum Cash
2025	5.0%	11,871,000	5.29	\$ (39,770)	\$ 5,438,910	\$ 9,539,010	\$ 6,686,925	\$ 16,225,935	\$ 21,601,042
2026	0.0%	10,780,000	10.35	7,037,395	5,447,262	5,000,000	12,765,374	17,765,374	22,340,625
2027	0.0%	12,610,000	10.39	6,832,713	5,783,615	5,000,000	12,526,840	17,526,840	23,089,820

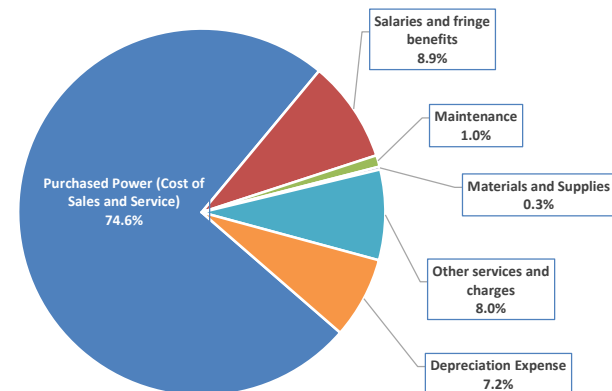
Drivers of the rate adjustment are increases in capital costs and expenses outside of purchased power.

Though current BED power supply costs are currently ~23% higher than pre-winter storm Uri, BED has been able to mitigate changes due to a power cost adjustment mechanism, which recovers fluctuations in power supply cost over time. This mechanism has held BED rates stable since the last rate study was completed in 2021.

Expenses outside of purchased power came in 12.2% higher than projected in prior study, resulting in a 3% upward pressure on rates.

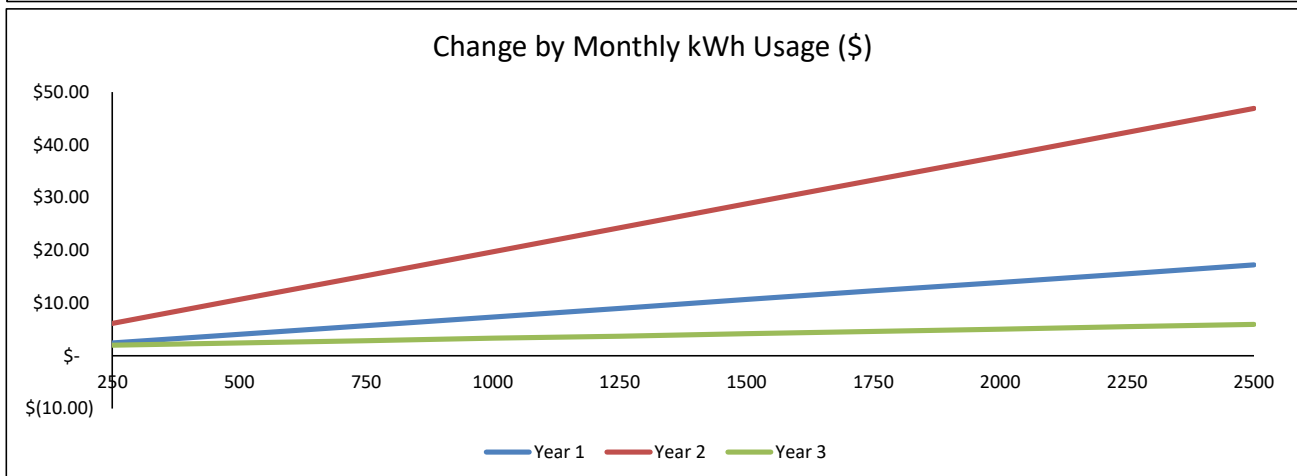
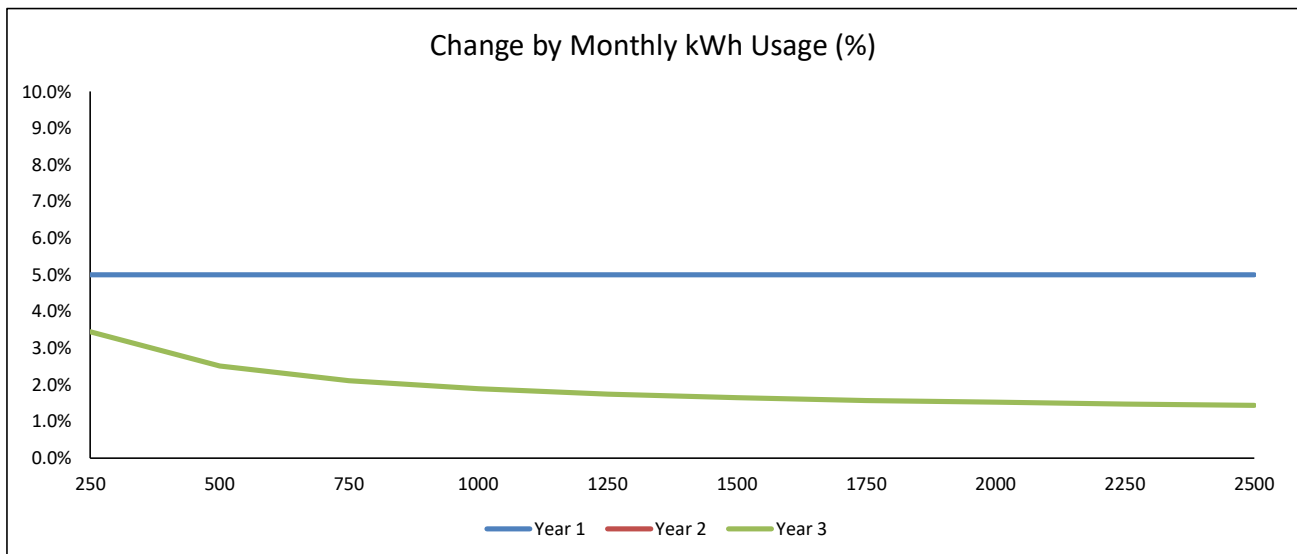
In addition, capital costs have risen substationally since 2021. According to the construction cost index, prices for goods increased approximately 19.2% from April 2021 - April 2024. BED's actual spending total for 2021 - 2025 calculated 12.0% higher than projected in the prior study. This increase in cost cumulatively affected BED cash balances, motivating the additional 2% increase in rates.

BED Breakdown of Expenses



The City of Bentonville
Rate Design
Projected Residential Rates

	1/1/2025	7/1/2025	1/1/2026	1/1/2027
Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge:				
All Customers	\$ 15.70	\$ 15.70	\$ 17.20	\$ 18.70
Energy Charge:				
Winter Energy	\$ 0.09135	\$ 0.09135	\$ 0.09002	\$ 0.08869
Summer Energy	\$ 0.10875	\$ 0.10875	\$ 0.10717	\$ 0.10559
Power Cost Adjustment:				
All Energy	\$ 0.01317	\$ 0.01317	\$ 0.01317	\$ 0.01317
Franchise Fee				
% of Total Bill	0.0%	5.0%	5.0%	5.0%
Utility Rate Revenue	\$ 38,926,960	\$ 38,926,960	\$ 38,926,960	\$ 38,926,960
Revenue Including Transfer	\$ 38,926,960	\$ 40,873,308	\$ 40,873,308	\$ 40,873,308
Change from Previous		5.0%	0.0%	0.0%



The City of Bentonville
Rate Design
Projected Residential Rates

		1/1/2025		7/1/2025		1/1/2026		1/1/2027
Average Monthly Bill by Energy Usage								
Monthly Energy		Current \$		Year 1 \$		Year 2 \$		Year 3 \$
	250	\$ 48.56	\$	50.99	\$	52.12	\$	53.25
	500	\$ 81.42	\$	85.49	\$	86.18	\$	86.87
	750	\$ 114.28	\$	119.99	\$	120.24	\$	120.48
	1000	\$ 147.14	\$	154.50	\$	154.30	\$	154.10
	1250	\$ 180.00	\$	189.00	\$	188.35	\$	187.71
	1500	\$ 212.86	\$	223.50	\$	222.41	\$	221.33
	1750	\$ 245.72	\$	258.00	\$	256.47	\$	254.94
	2000	\$ 278.58	\$	292.51	\$	290.53	\$	288.56
	2250	\$ 311.44	\$	327.01	\$	324.59	\$	322.17
	2500	\$ 344.30	\$	361.51	\$	358.65	\$	355.79

Change by Monthly kWh Usage (%)				
Monthly Energy		Year 1	Year 2	Year 3
	250	5.0%	2.2%	2.2%
	500	5.0%	0.8%	0.8%
	750	5.0%	0.2%	0.2%
	1000	5.0%	-0.1%	-0.1%
	1250	5.0%	-0.3%	-0.3%
	1500	5.0%	-0.5%	-0.5%
	1750	5.0%	-0.6%	-0.6%
	2000	5.0%	-0.7%	-0.7%
	2250	5.0%	-0.7%	-0.7%
	2500	5.0%	-0.8%	-0.8%

Change by Monthly kWh Usage (\$)				
Monthly Energy		Year 1	Year 2	Year 3
	250	\$ 2.43	\$ 1.13	\$ 1.13
	500	\$ 4.07	\$ 0.69	\$ 0.69
	750	\$ 5.71	\$ 0.24	\$ 0.24
	1000	\$ 7.36	\$ (0.20)	\$ (0.20)
	1250	\$ 9.00	\$ (0.64)	\$ (0.64)
	1500	\$ 10.64	\$ (1.09)	\$ (1.09)
	1750	\$ 12.29	\$ (1.53)	\$ (1.53)
	2000	\$ 13.93	\$ (1.97)	\$ (1.97)
	2250	\$ 15.57	\$ (2.42)	\$ (2.42)
	2500	\$ 17.21	\$ (2.86)	\$ (2.86)

The City of Bentonville

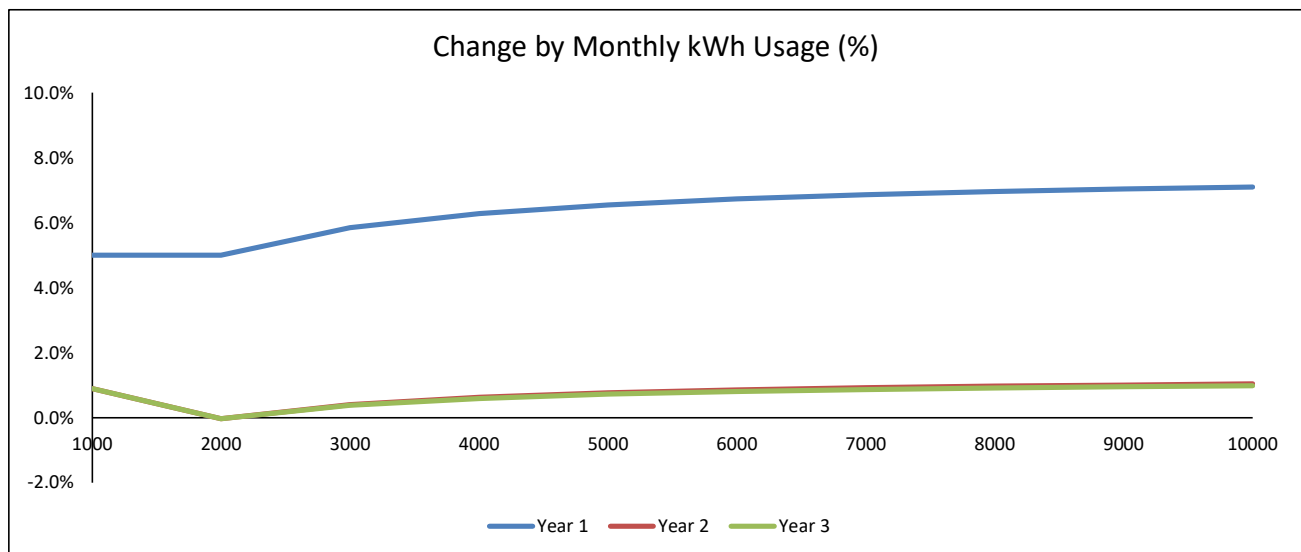
Rate Design

Projected Residential Net Metering Rates

	1/1/2024	7/1/2025	1/1/2026	1/1/2027
Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge:				
All Customers	\$ 15.70	\$ 15.70	\$ 17.20	\$ 18.70
Energy Charge:				
Winter Energy	\$ 0.09135	\$ 0.09135	\$ 0.09002	\$ 0.08869
Summer Energy	\$ 0.10875	\$ 0.10875	\$ 0.10717	\$ 0.10559
Power Cost Adjustment:				
Energy from Utility:	\$ 0.01317	\$ 0.01317	\$ 0.01317	\$ 0.01317
Energy Net Metered:	\$ (0.05715)	\$ (0.05715)	\$ (0.05715)	\$ (0.05715)
Franchise Fee				
% of Total Bill	0.0%	5.0%	5.0%	5.0%
Utility Rate Revenue	\$ 454,632	\$ 454,632	\$ 455,533	\$ 456,433
Revenue Including Transfer	\$ 454,632	\$ 477,364	\$ 478,309	\$ 479,255
Change from Previous		5.0%	0.2%	0.2%

The City of Bentonville
Rate Design
Projected Small Commercial Rates

	1/1/2024	7/1/2025	1/1/2026	1/1/2027
Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge:				
All Customers	\$ 22.80	\$ 22.80	\$ 25.80	\$ 28.80
Energy Charge:				
Winter Energy	\$ 0.09591	\$ 0.09591	\$ 0.09470	\$ 0.09349
Summer Energy	\$ 0.11700	\$ 0.11700	\$ 0.11553	\$ 0.11405
Power Cost Adjustment:				
All Energy	\$ 0.01317	\$ 0.01317	\$ 0.01317	\$ 0.01317
Franchise Fee				
% of Total Bill	0.0%	5.0%	5.0%	5.0%
Utility Rate Revenue	\$ 12,262,840	\$ 12,262,840	\$ 12,262,840	\$ 12,262,840
Revenue Including Transfer	\$ 12,262,840	\$ 12,875,982	\$ 12,875,982	\$ 12,875,982
Change from Previous		5.0%	0.0%	0.0%



The City of Bentonville

Rate Design

Projected Small Commercial Net Metering Rates

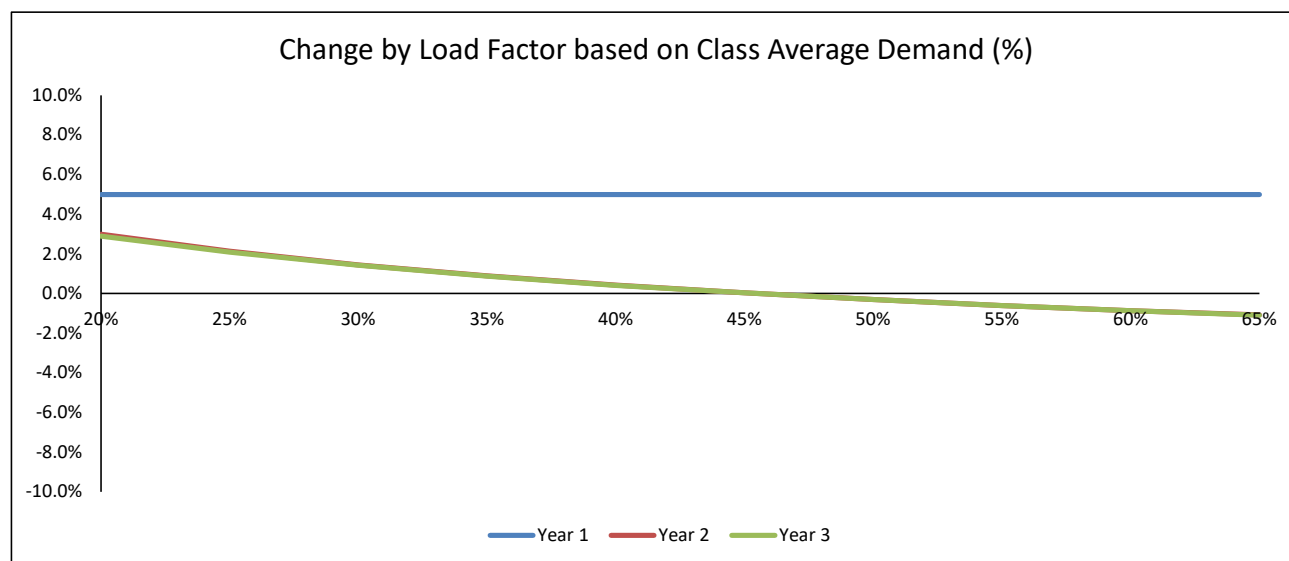
	1/1/2024	7/1/2025	1/1/2026	1/1/2027
Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge:				
All Customers	\$ 22.80	\$ 22.80	\$ 25.80	\$ 28.80
Energy Charge:				
Winter Energy	\$ 0.09591	\$ 0.09591	\$ 0.09470	\$ 0.09349
Summer Energy	\$ 0.11700	\$ 0.11700	\$ 0.11553	\$ 0.11405
Power Cost Adjustment:				
All Energy	\$ 0.01317	\$ 0.01317	\$ 0.01317	\$ 0.01317
Energy Net Metered:	\$ (0.05715)	\$ (0.05715)	\$ (0.05715)	\$ (0.05715)
Franchise Fee				
% of Total Bill	0.0%	5.0%	5.0%	5.0%
Utility Rate Revenue	\$ 79,746	\$ 79,746	\$ 79,353	\$ 78,960
Revenue Including Transfer	\$ 79,746	\$ 83,733	\$ 83,321	\$ 82,908
Change from Previous		5.0%	-0.5%	-0.5%

The City of Bentonville
Electric Rate Design
Projected Private Area Lighting Rates

	1/1/2024		7/1/2025		1/1/2026		1/1/2027	
Rates	Current		Year 1		Year 2		Year 3	
Monthly Facilities Charge:								
100H	\$	6.91	\$	6.91	\$	6.91	\$	6.91
175M	\$	6.91	\$	6.91	\$	6.91	\$	6.91
1HPS	\$	27.68	\$	27.68	\$	27.68	\$	27.68
1HPW	\$	14.32	\$	14.32	\$	14.32	\$	14.32
1TWH	\$	45.81	\$	45.81	\$	45.81	\$	45.81
250M	\$	10.15	\$	10.15	\$	10.15	\$	10.15
250W	\$	17.56	\$	17.56	\$	17.56	\$	17.56
400F	\$	13.77	\$	13.77	\$	13.77	\$	13.77
400H	\$	12.06	\$	12.06	\$	12.06	\$	12.06
400M	\$	12.06	\$	12.06	\$	12.06	\$	12.06
400P	\$	13.13	\$	13.13	\$	13.13	\$	13.13
40FW	\$	21.18	\$	21.18	\$	21.18	\$	21.18
40HW	\$	19.47	\$	19.47	\$	19.47	\$	19.47
40PW	\$	20.54	\$	20.54	\$	20.54	\$	20.54
48LE	\$	6.91	\$	6.91	\$	6.91	\$	6.91
80LE	\$	10.15	\$	10.15	\$	10.15	\$	10.15
PLSP	\$	7.14	\$	7.14	\$	7.14	\$	7.14
RSDL	\$	24.48	\$	24.48	\$	24.48	\$	24.48
Power Cost Adjustment:								
All Energy	\$	0.01317	\$	0.01317	\$	0.01317	\$	0.01317
Franchise Fee								
% of Total Bill		0.0%		5.0%		5.0%		5.0%
Utility Rate Revenue	\$	120,394	\$	120,394	\$	120,394	\$	120,394
Revenue Including Transfer	\$	120,394	\$	126,414	\$	126,414	\$	126,414
Change from Previous				5.0%		0.0%		0.0%

The City of Bentonville
Rate Design
Projected Mid-Commercial Rates

Minimum Bill	258.75	258.75	283.75	308.75
	1/1/2024	7/1/2025	1/1/2026	1/1/2027
Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge:				
All Customers	\$ 40.00	\$ 40.00	\$ 55.00	\$ 70.00
Energy Charge:				
Winter Energy	\$ 0.05930	\$ 0.05930	\$ 0.05592	\$ 0.05254
Summer Energy	\$ 0.06300	\$ 0.06300	\$ 0.05941	\$ 0.05582
Demand Charge:				
All Demand	\$ 10.35	\$ 10.35	\$ 11.35	\$ 12.35
Power Cost Adjustment:				
All Energy	\$ 0.01317	\$ 0.01317	\$ 0.01317	\$ 0.01317
Franchise Fee				
% of Total Bill	0.0%	5.0%	5.0%	5.0%
Utility Rate Revenue	\$ 10,289,823	\$ 10,289,823	\$ 10,289,823	\$ 10,289,823
Revenue Including Transfer	\$ 10,289,823	\$ 10,804,315	\$ 10,804,315	\$ 10,804,315
Change from Previous		5.0%	0.0%	0.0%



The City of Bentonville

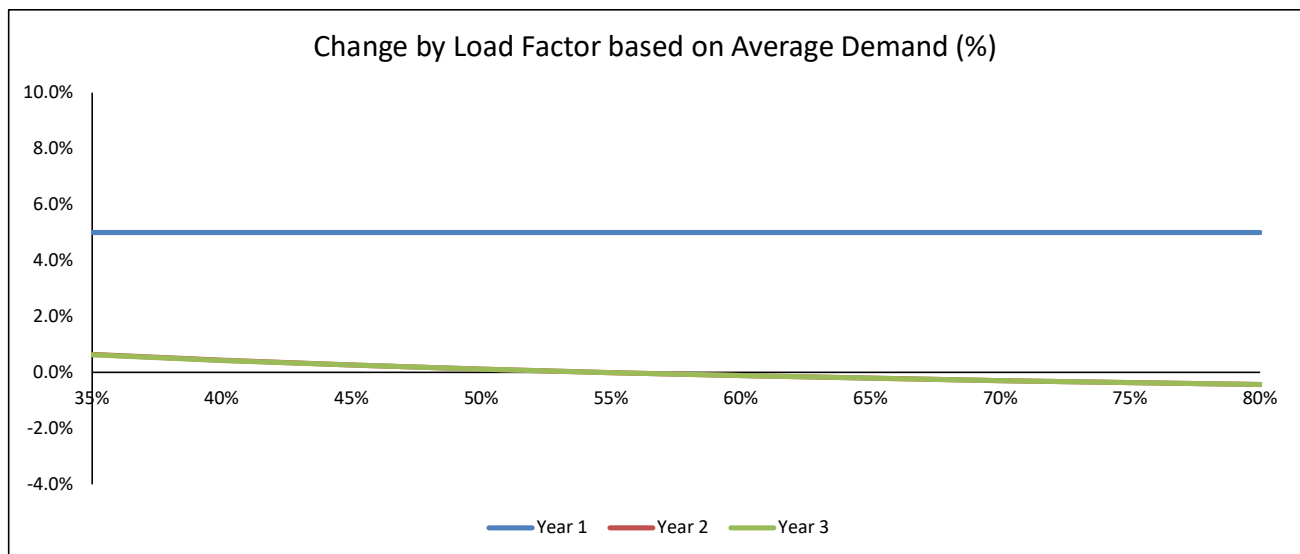
Rate Design

Projected Mid-Commercial Net Metering Rates

	1/1/2024	7/1/2025	1/1/2026	1/1/2027
Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge:				
All Customers	\$ 40.00	\$ 40.00	\$ 55.00	\$ 70.00
Energy Charge:				
Winter Energy	\$ 0.05930	\$ 0.05930	\$ 0.05592	\$ 0.05254
Summer Energy	0.06300	0.06300	0.05941	0.05582
Demand Charge:				
All Demand	\$ 10.35	\$ 10.35	\$ 11.35	\$ 12.35
Power Cost Adjustment:				
All Energy	\$ 0.01317	\$ 0.01317	\$ 0.01317	\$ 0.01317
Energy Net Metered:	\$ (0.05715)	\$ (0.05715)	\$ (0.05715)	\$ (0.05715)
Franchise Fee				
% of Total Bill	0.0%	5.0%	5.0%	5.0%
Utility Rate Revenue	\$ 65,925	\$ 65,925	\$ 66,380	\$ 66,836
Revenue Including Transfer	\$ 65,925	\$ 69,221	\$ 69,699	\$ 70,178
Change from Previous		5.0%	0.7%	0.7%

The City of Bentonville
Rate Design
Projected Large Commercial Rates

Minimum Bill	\$	875.00	\$	875.00	\$	925.00	\$	975.00
		1/1/2024		7/1/2025		1/1/2026		1/1/2027
Rates		Current		Year 1		Year 2		Year 3
Monthly Facilities Charge:								
All Customers	\$	-	\$	-	\$	-	\$	-
Energy Charge:								
All Energy	\$	0.06327	\$	0.06327	\$	0.06202	\$	0.06077
Demand Charge								
All Demand	\$	8.75	\$	8.75	\$	9.25	\$	9.75
Power Cost Adjustment:								
All Energy	\$	0.01317	\$	0.01317	\$	0.01317	\$	0.01317
Franchise Fee								
% of Total Bill		0.0%		5.0%		5.0%		5.0%
Utility Rate Revenue	\$	21,542,652	\$	21,542,652	\$	21,565,396	\$	21,588,140
Revenue Including Transfer	\$	21,542,652	\$	22,619,784	\$	22,643,666	\$	22,667,547
Change from Previous				5.0%		0.1%		0.1%



The City of Bentonville

Rate Design

Projected Large Commercial Primary Rates

	1/1/2024	7/1/2025	1/1/2026	1/1/2027
Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge:				
All Customers	\$ -	\$ -	\$ -	\$ -
Energy Charge:				
All Energy	\$ 0.06137	\$ 0.06137	\$ 0.06016	\$ 0.05895
Demand Charge				
All Demand	\$ 8.75	\$ 8.75	\$ 9.25	\$ 9.75
Power Cost Adjustment:				
All Energy	\$ 0.01317	\$ 0.01317	\$ 0.01317	\$ 0.01317
Franchise Fee				
% of Total Bill	0.0%	5.0%	5.0%	5.0%
Utility Rate Revenue	\$ 6,189,438	\$ 6,189,438	\$ 6,166,847	\$ 6,144,256
Revenue Including Transfer	\$ 6,189,438	\$ 6,498,909	\$ 6,475,189	\$ 6,451,469
Change from Previous		5.0%	-0.4%	-0.4%

The City of Bentonville

Rate Design

Projected Large Commercial Net Metering Rates

	1/1/2024	7/1/2025	1/1/2026	1/1/2027
Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge:				
All Customers	\$ -	\$ -	\$ -	\$ -
Energy Charge:				
All Energy	\$ 0.06327	\$ 0.06327	\$ 0.06202	\$ 0.06077
Demand Charge				
All Demand	\$ 8.75	\$ 8.75	\$ 9.25	\$ 9.75
Power Cost Adjustment:				
All Energy	\$ 0.01317	\$ 0.01317	\$ 0.01317	\$ 0.01317
Energy Net Metered:	\$ (0.05715)	\$ (0.05715)	\$ (0.05715)	\$ (0.05715)
Franchise Fee				
% of Total Bill	0.0%	5.0%	5.0%	5.0%
Utility Rate Revenue	\$ 108,934	\$ 108,934	\$ 109,233	\$ 109,533
Revenue Including Transfer	\$ 108,934	\$ 114,380	\$ 114,695	\$ 115,010
Change from Previous		5.0%	0.3%	0.3%

The City of Bentonville

Rate Design

Projected Electric Vehicle Charging Rates

Rates	Current	Year 1	Year 2	Year 3
Monthly Facilities Charge:				
Single Phase	\$ 55.00	\$ 55.00	\$ 55.00	\$ 70.00
Three Phase	\$ 200.00	\$ 200.00	\$ 200.00	\$ 200.00
Energy Charge:				
All Energy	\$ 0.08400	\$ 0.08400	\$ 0.08400	\$ 0.08400
Demand Charge:				
All Demand	\$ 3.79	\$ 3.79	\$ 3.79	\$ 3.79
Power Cost Adjustment:				
All Energy	\$ 0.01317	\$ 0.01317	\$ 0.01317	\$ 0.01317
Franchise Fee	0.00%	5.00%	5.00%	5.00%



City of Bentonville, Arkansas Agenda Item Form

Item Details

Council Meeting Date:		Submitted By:	
Phone:		For Department(s):	
Email:			

Item Type (Check all that apply)

Informational	Bid Award	Enter into an Agreement	Change Order
Recognizing Funds	Budget Adjustment	Waiver of Bid	Emergency Clause
Ordinance	Resolution		Informational

Title, Recommendation & Justification

Title:	
Action Recommendation & Justification:	
Additional Comments for Consideration (Optional):	

Amount for Approval:	\$
----------------------	----

Budget Impact

Is this Item Budgeted? YES NO ITEM HAS NO COST OTHER: _____

Budget Adjustment (to be completed by Finance when applicable)

Account Number (ORG-OBJECT)	Account Description	\$	\$
		Expense	Revenue
Account Number (ORG-OBJECT)	Account Description	\$	\$
		Expense	Revenue
Account Number (ORG-OBJECT)	Account Description	\$	\$
		Expense	Revenue
Account Number (ORG-OBJECT)	Account Description	\$	\$
		Expense	Revenue

Fund(s) Impacted

(check all that apply)

General Fund

Utility Fund

Street Fund

Other(s): _____

Budget Impact Notes for Consideration (Optional):

City of Bentonville, Arkansas

City Hall

305 SW A Street Bentonville, AR 72712

MEMORANDUM

DATE: May 27, 2025

TO: City Council, Mayor Orman

FROM: Travis Matlock, Electric Utility Director

RE: Modify Billing Procedure – Campus Billing Set Up

BEUD and Utility Billing recommend modifying the Large Power Billing procedure for the Wal-Mart (WMT) Campus for the month of May due to switching requested by BEUD.

The WMT Campus is served electrically unlike any other customer in Bentonville. The entire Campus is four (4) total meters at two (2) different Central Utility Plants (CUPs). One (1) meter is primary and will normally have all the load, and one (1) meter is a back-up and will only have load when switched. This meter set up is at each CUP. WMT can switch between meters and move the load. To install a fiber connection to BEUD's meter, BEUD is requesting that WMT switch the load to the back-up meter for a short period of time.

The WMT Campus is currently being billed as a "Large Power" Customer and would be double billed demand switching from the primary to the back-up feed. BEUD is currently in the process of modifying the Electric Rate Schedule and adding a "Campus Billing" section. However, it will not be done until the new electric rates are adopted by the City Council. BEUD does not want the WMT Campus to be penalized for something initiated by BEUD.



City of Bentonville, Arkansas Agenda Item Form

Item Details

Council Meeting Date:		Submitted By:	
Phone:		For Department(s):	
Email:			

Item Type (Check all that apply)

Informational	Bid Award	Enter into an Agreement	Change Order
Recognizing Funds	Budget Adjustment	Waiver of Bid	Emergency Clause
Ordinance	Resolution		Informational

Title, Recommendation & Justification

Title:	
Action Recommendation & Justification:	
Additional Comments for Consideration (Optional):	

Amount for Approval:	\$
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Budget Impact

Is this Item Budgeted? YES NO ITEM HAS NO COST OTHER: _____

Budget Adjustment (to be completed by Finance when applicable)

Account Number (ORG-OBJECT)	Account Description	Expense	Revenue
		\$	\$
Account Number (ORG-OBJECT)	Account Description	\$	\$
Account Number (ORG-OBJECT)	Account Description	\$	\$
Account Number (ORG-OBJECT)	Account Description	\$	\$
Account Number (ORG-OBJECT)	Account Description	\$	\$

Fund(s) Impacted

(check all that apply)

General Fund

Utility Fund

Street Fund

Other(s): _____

Budget Impact Notes for Consideration (Optional):



QUOTE

Entered By
Clay Currey, Sales Coordinator
clay.currey@aeci.com

Arkansas Electric Cooperative Inc.

Quote: SQ41635

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5/12/25

Customer Info: CITY OF BENTONVILLE - 501 S.W. 28th STREET BENTONVILLE AR 72712

Notes: MUST ORDER 6 FOR FREIGHT ALLOWED

Item Number	Item Description	Customer Item# Est. Delivery	Qty UOM	Item Price	Ext. Price
1	AVR-01512-SIP3205AHSH HUBBELL AVR SWITCH	04/17/26	6 EA	9,075.00	54,450.00
Quote Total					54,450.00

For any questions about this quote, please contact your Sales Coordinator.

Standard Terms and Conditions apply to any sale of goods by Arkansas Electric Cooperatives, Inc. Sales tax is NOT included. You can find our Terms and Conditions at aecisales.com/terms. These terms shall be incorporated by reference into any order or other agreement for sale and purchase of goods between AECI and our customers of any such goods.